

Morecambe Offshore Windfarm: Generation Assets <u>Procedural Deadline A Examination Documents</u>

Volume 8

Combined Examination Progress Tracker and Statement of Commonality (Tracked)

PINS Document Reference: 8.5<u>.1</u> Rev 01<u>2</u>





Document History

Doc No	MOR001-FLO-CON-ENV-NOT-0004	Rev	0 <u>2</u> 4
Alt Doc No	PC1165-RHD-EX-XX-TN-Z-0004		
Document Status	Approved for Use	Doc Date	15 October <u>26</u> November 2024
PINS Doc Ref	8.5 <u>.1</u>	APFP Ref	n/a

Rev	Date	Doc Status	Originator	Reviewer	Approver	Modifications
01	<u>15 October</u> <u>2024</u>	Approved for Use	Royal HaskoningDHV	Morecambe Offshore Windfarm Ltd	Morecambe Offshore Windfarm Ltd	n/a
<u>02</u>	2 <u>6</u> <u>November</u> 2024	Approved for Use	<u>Royal</u> HaskoningDHV	<u>Morecambe</u> <u>Offshore</u> <u>Windfarm Ltd</u>	<u>Morecambe</u> <u>Offshore</u> <u>Windfarm Ltd</u>	<u>Updated at</u> Deadline 1



Contents

1	Introdu	<u>ction8</u>
2	Overvie	ew of the Project9
<u>3</u>	Method	dology9
4	Examir	nation Progress Tracker
<u>5</u>	List of S	Statements of Common Ground47
	5.1 Sur	mmary of Current Position of SoCGs47
	5.2 So(CGs not being submitted at Deadline 147
	<u>5.2.1</u>	Mona Offshore Wind Limited
	<u>5.2.2</u>	Morgan Offshore Wind Limited
	5.2.3	Natural England and JNCC47
	<u>5.2.4</u>	Historic England
	5.2.5	Natural Resources Wales 48
	5.2.6	Scottish Power Renewables
	5.3 Sur	mmary of commonality of each topic covered57



Tables

Table 3.1 Position definitions and colour coding
Table 4.1 Examination Progress Tracker 11
Table 5.1 Status of SoCG submissions at Deadline 1 (To be updated at Deadline 2)
49
Table 5.2 Summary of Commonality with each stakeholder in relation to each topic
covered at Deadline 1



Glossary of Acronyms

AfL	Agreement for Lease
CCUS	Carbon Capture Usage and Storage
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ExA	Examining Authority
HE	Historic England
HRA	Habitat Regulations Assessment
IFP	Instrument Flight Procedures
IoM-SPC	Isle of Man Steam Packet Company
IoM-TSC	Isle of Man Government Territorial Sea Committee
JNCC	Joint Nature Conservation Committee
MCA	Maritime and Coastguard Agency
ММО	Marine Management Organisation
NATS	National Air Traffic Services
NE	Natural England
NFFO	National Federation of Fishermen's Organisations
NRW	Natural Resources Wales
OSP	Offshore Substation Platform
PAD	Principal Areas of Disagreement
PEIR	Preliminary Environmental Information Report
PINS	Planning Inspectorate
PLC	Public Limited Company
RAF	Royal Air Force
RSPB	Royal Society for the Protection of Birds
RR	Relevant Representation
REWS	Radar Early Warning Systems
SoCG	Statement of Common Ground
ТВС	To Bee Confirmed
тн	Trinity House
UK	United Kingdom
WoDS	West of Duddon Sands
WTG	Wind Turbine Generator
WFA-CPC	Welsh Fishermen's Association - Cymdeithas Pysgotwyr Cymru (WFA- CPC)



Glossary of Units

km	<u>k</u> Kilometre	
km ²	<mark>sS</mark> quare <u>k</u> Kilometre	
MW	Megawatt	

Glossary of Terminology

Agreement for Lease (AfL)	Agreements under which seabed rights are awarded following the completion of The Crown Estate tender process.		
Applicant	Morecambe Offshore Windfarm Ltd		
Generation Assets (the Project)	Generation assets associated with the Morecambe Offshore Windfarm. This is infrastructure in connection with electricity production, namely the fixed foundation wind turbine generators (WTGs), inter-array cables, offshore substation platform(s) (OSP(s)) and possible platform link cables to connect OSP(s).		
Inter-array cables	Cables which link the WTGs to each other and the OSP(s).		
Wind turbine generator (WTG)	A fixed structure located within the windfarm site that converts the kinetic energy of wind into electrical energy.		
Windfarm site	The area within which the WTGs, inter-array cables, OSP(s) and platform link cables would be present.		



The future of renewable energy

A leading developer in Offshore Wind Projects



1 Introduction

- 1. This document has been prepared to support a Development Consent Order (DCO) application by Morecambe Offshore Windfarm Ltd (hereafter 'the Applicant') for Morecambe Offshore Windfarm Generation Assets ('the Project').
- 2. On 23 September 2024, the Examining Authority (ExA) published the Rule 6 Letter in relation to the Examination of the application by the Applicant for the Project.
- 3. The Rule 6 letter sets out a requirement for submission of a Pre-examination Progress Tracker, Statements of Common Ground (SoCG) and a Statement of Commonality (or as combined with the Progress Tracker) in the draft examination timetable. This Progress Tracker and Statement of Commonality therefore reports on what the Applicant considers are the principal and other notable issues in the Examination, in addition to capturing the commonality between the Applicant and each party with whom the ExA has requested a SoCG.
- 4. SoCGs are being prepared between the Applicant and other parties to set out areas where there is agreement, areas of disagreement, and areas which remain under discussion in relation to the DCO application.
- 5. The Applicant understands it would be helpful and reduce duplication if the Statement of Commonality could be combined with the Examination Progress Tracker at the earliest opportunity (noting that the Rule 6 does not ask for a Statement of Commonality until Deadline 2). This document therefore presents the Examination Progress Tracker together with progress on SoCGs. The initial SoCGs are, where agreed with stakeholders, still expected to be submitted at Deadline 1 (as required by the Rule 6 letter).
- 6. The Examination Progress Tracker and Statement of Commonality is intended to be a live document and the tables will be updated throughout the Examination. The first submission is-was the Procedural Deadline A (15 October 2024), and subsequently submitted and it will be subsequently updated and submitted at Examination Deadline 1 (26 November 2024). It will be subsequently submitted at Examination Deadline 2 and 2 (12 December 2024). A mid-Examination Progress Tracker and Statement of Commonality will be submitted at Deadline 4 (11–18 February 2025) and the Close of Examination Progress Tracker (and Final Statement of Commonality will be submitted at Deadline 6 (15 April 2025). The submission dates may change depending on the final examination timetable (to beDeadlines are defined in the Rule 8 letter following the Preliminary Meeting).



2 Overview of the Project

- 7. The Morecambe Offshore Windfarm is a proposed offshore windfarm located in the Eastern Irish Sea, which when fully operational, would have an anticipated nominal capacity of 480 <u>Mm</u>egawatts (MW) and would have the potential to generate renewable power for over 500,000 homes in the United Kingdom (UK).
- 8. The windfarm was one of six projects selected by The Crown Estate in its Offshore Wind Leasing Round 4 in 2021. The Agreement for Lease (AfL) for the windfarm was received in 2023.
- The AfL comprises an area of up to 125km² and reflects the windfarm site assessed in the Preliminary Environmental Information Report (PEIR). Following design development, surveys, assessments and consultation on the PEIR, the proposed windfarm site development area has been reduced to approximately 87km².
- 10. The 'Project' relates to the Generation Assets of the Morecambe Offshore Windfarm (including wind turbine generators (WTGs), inter-array cables, offshore substation platforms (OSP(s)), and possible platform link cables to connect OSP(s)).
- 11. The key Project components briefly comprise:
 - Up to 35 WTGs and their associated foundations
 - Up to two OSPs and their associated foundations and platform link cables
 - Inter-array cables
 - Scour protection around foundations and subsea cable protection, where required
- 12. A separate consent for the Transmission Assets associated with the Morecambe Offshore Windfarm and the Morgan Offshore Wind Project (another proposed windfarm to be located in the Irish Sea) is being sought.

3 Methodology

13. This Examination Progress Tracker has been prepared in response to the ExA's Rule 6 letter (PD-007) requesting an Examination Progress Tracker. It has been presented in the form of a table, reporting on what the ExA (in the Rule 6 letter, Appendix C) considers are the principal and other notable issues in the Examination.



- 14. <u>Table 4.1</u> sets out the principal issues, logs the Interested Parties that have raised them, summarises the concern(s)/objection(s) and the progress being made to<u>wards</u> resolution.
- 15. The Examination Progress Tracker combines the Statement of Commonality as suggested by the ExA. The table sets out where a SoCG is being progressed and its status in <u>Table 5.1 Table 5.1</u>. For full details of the items under discussion with each stakeholder, please refer to the relevant SoCG (once available).
- 16. For ease of reference, the table uses a 'traffic-light' system to guide the reader to the likelihood of resolving the issues as shown in <u>Table 3.1</u>Table 3.1.

Position Colour	Definition
Agreed	Agreed The matter is considered to be agreed between the parties.
Not Agreed – no material impact	Not Agreed – no material impact The matter is not agreed between the parties; however, the outcome of the approach taken by either the Applicant or other parties is not considered to result in a material impact to the assessment conclusions.
Not Agreed – material impact	Not Agreed – material impact The matter is not agreed between the parties and the outcome of the approach taken by either the Applicant or other parties is considered to result in a materially different impact to the assessment conclusions.
In Discussion	In Discussion The matter is neither 'agreed' or 'not agreed' and is a matter where further discussion is required between parties, for example, final wording of DCO conditions or where further information sharing/clarification is required.

Table 3.1 Position definitions and colour coding

17. The summary of the issues and the assessment of likely progress are based upon the Relevant Representations (RRs) that have been submitted. They also reflect the ongoing discussions between the Applicant and other stakeholders.



4 Examination Progress Tracker

Table 4.1 Examination Progress Tracker

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
1. Aviation and Rad	dar			
Effects on safety and operations of civil and military aviation including search and rescue	Assessment of effects to civil or military aviation and proposed mitigation	BAE Systems Marine Limited and BAE Systems (Operations) Ltd	The Applicant will look to progress this issue and mitigation with relevant Interested Parties with a view to agreeing a resolution. A <u>Two meetings haves been</u> requested held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		Defence Infrastructure Organisation (Warton and Royal Air Force (RAF) Valley) <u>DIO are liaising with</u> <u>BAE Systems</u> (Operations) Ltd in regard to- Warton <u>Aerodrome</u>	The Applicant will look to progress this issue and mitigation with relevant Interested Parties with a view to agreeing a resolution. An initial-Three meetings haves been held in response to their submitted RR_and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1 It is noted a joined SoCG between the DIO and BAE Systems (operations) Ltd is being progressed (for Warton Aerodrome) in addition to a separate SoCG with the DIO for other matters.
		Blackpool Airport <u>Ltd</u>	Provision is made within the draft DCO for the required IFP amendments and a draft statement of intent between parties has been progressed to	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			support the development of the SoCG. The Applicant will look to progress this issue and mitigation with relevant Interested Parties with a view to agreeing a resolution. <u>TwoAn initial meetings haves</u> been undertaken in response to their submitted RR <u>and</u> <u>SoCG development</u> . Discussions are ongoing.	
	Effects on access to, and the operations of and oil and gas development.	Spirit Energy	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been requested held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG — Status in <u>Table</u> <u>5.1</u> Table 5.1
		Chrysaor Resources (Irish Sea) Limited/Harbour Energy plc	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A- <u>Two</u> meeting <u>s</u> has-have been held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – -Status in <u>Table</u> <u>5.1</u> Table 5.1
	Effects on access to, and the operations of, existing offshore infrastructure including	Other wind operators who have made RRs:	The Applicant will look to progress issues with relevant Interested Parties with a view to agreeing a resolution.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	operational offshore wind farms - <u>Assessment</u> of effects to civil or military aviation and proposed mitigation	Burbo Extension Ltd and Walney Extension Limited	Engagement via e-mail has been initiated in response to their submitted RR <u>, and a</u> <u>meeting subsequently held</u> . Discussions are ongoing.	
Effects to radar, including Primary Surveillance Systems, at Lowther Hill, St Annes, Great Dun Fell, Warton Aerodromes	Assessment and mitigation of effects on air traffic radars at Lowther Hill, St Annes and Great Dun Fell	<u>NATS (En Route)</u> <u>plcNational Air Traffic</u> Services (NATS) Safeguarding	Provision is made within the draft DCO for the required radar mitigation. The contracts in relation to mitigation are being discussed by each partiesparties' legal teams. The Applicant will look to progress this issue and mitigation with relevant Interested Parties with a view to agreeing a resolution. An <u>Twoinitial</u> _meetings haves been held in response to their RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Assessment and mitigation of effects on air traffic radars at Warton <u>Aerodrome</u>	Defence Infrastructure Organisation (DIO) <u>DIO are liaising with</u> <u>BAE Systems</u> (Operations) Ltd_and <u>BAE Systems</u> (Operations) Ltd	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>An initial Three</u> meetings haves been held in response to their RR <u>and</u> <u>SoCG development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1 (noting a SoCG would be progressed via-joined with the <u>Defence Infrastructure</u> <u>OrganisationDIO</u>).



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Assessment and mitigation of effects on air traffic radars at Ronaldsway Airport	Isle of Man Government Territorial Sea Committee (IoM TSC)	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>Two-Three</u> meetings have been held in response to their submitted RR <u>and SoCG development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG with IoM TSC (with no separate SoCG with Ronaldsway Airport required) – Status in <u>Table 5.1</u> Table 5.1
2. Biodiversity and	Ecology	1		
Benthic ecology and marine physical processes, including	Matters relating to benthic ecology, offshore habitats and	IoM TSC	The Applicant considers matters are agreed.	Matters to be confirmed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
dredging and contamination	species and physical processes	Joint Nature Conservation Committee (JNCC)	No specific comments from JNCC have been provided ¹ . The Applicant has been informed by Natural England (NE) that they do not wish to undertake in the SoCG process but via submission of their issues tracker and Principal Areas of Disagreement (PAD).	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and JNCC.

¹ Natural England's remit extends to the territorial sea adjacent to England, up to the 12 nautical mile limit from the coastline. The Examining Authority should note that pursuant to an authorisation made by the JNCC under the Natural Environment and Rural Communities Act 2006, Natural England is authorised to exercise the JNCC's functions as a statutory consultee in respect of applications for offshore renewable energy installations in offshore waters (0-200nm) adjacent to England.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			The Applicant will seek to clarify that the <u>NE have stated</u> that they will be representing the views of JNCC (<u>RR-061</u>) and these will be incorporated into the NE issues tracker and PAD.	
		Marine Management Organisation (MMO)	The Applicant will seek to confirm matters are agreed following responses provided to their RR. <u>Two mMeetings</u> <u>have been held post-</u> <u>application to discuss the draft</u> <u>SoCG.</u>	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		NE	The Applicant has provided clarifications in response to RRs (and <u>an initialtwo</u> meetings haves taken place) and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.
Fish and shellfish ecology	Matters relating to fish and shellfish ecology including assessment of effects, cumulative	IoM TSC	The Applicant considers matters are agreed.	Matters confirmed in the SoCG Issues to be addressed in the SoCG – Status in Table 5.1Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	impacts and mitigations proposed	ММО	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>An initialTwo</u> meetings haves been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		NE	The Applicant has provided clarifications in response to RRs (and <u>an initialtwo</u> meeting <u>s</u> ha <u>ve</u> s taken place) and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.
		Natural Resources Wales (NRW)	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will engage further once	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			comments on the Application have been received.	
		National Federation of Fishermen's Organisations (NFFO) <u>and Welsh Fishermen's</u> <u>Association -</u> <u>Cymdeithas Pysgotwyr</u> <u>Cymru (WFA-CPC)</u>	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting is scheduled before Deadline 4was held to discuss their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Marine mammal ecology	Matters relating to marine mammal ecology (and underwater noise) including assessment of effects, cumulative impacts and mitigations proposed	JNCC	No specific comments from JNCC have been provided ² . The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD. <u>NE have stated that they will</u> <u>be representing the The</u> Applicant will seek to clarify that the views of JNCC (<u>RR-</u> 061) and these will be	Matters will be noted in an updated PAD by NE. No SoCG will be pursued between the Applicant and JNCC.

² Natural England's remit extends to the territorial sea adjacent to England, up to the 12 nautical mile limit from the coastline. The Examining Authority should note that pursuant to an authorisation made by the JNCC under the Natural Environment and Rural Communities Act 2006, Natural England is authorised to exercise the JNCC's functions as a statutory consultee in respect of applications for offshore renewable energy installations in offshore waters (0-200nm) adjacent to England.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			incorporated into the NE issues tracker and PAD.	
		IoM TSC	The Applicant considers matters are agreed.	Matters confirmed in the SoCG Issues to be addressed in the SoCG – Status in Table 5.1 Table 5.1
		MMO	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>An initialTwo</u> meetings haves been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		NE	The Applicant has provided clarifications in response to RRs (and <u>an initialtwo</u> meetings haves taken place) and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.
	Matters relating to marine mammal ecology in relation to	NRW	NRW have not provided specific comments and are	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Welsh designated sites and cumulative effects.		understood to be providing these at Deadline 1.	
			Meetings have been held post submission. The Applicant will engage further once comments on the Application have been received.	
Ornithology	Ornithology Matters relating to marine ornithology including assessment of effects, cumulative impacts and mitigations proposed	IoM TSC	The Applicant considers matters are agreed, noting residual concerns stated by the IoM TSC. The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. Two meetings have been undertaken in response to their submitted RR. Discussions are ongoing.	Matters confirmed in the SoCG <u>– Status in Table 5.1Table</u> <u>5.1</u> Issues to be addressed in the SoCG – Status <u>– Status</u> in Table 5.1
		NE	The Applicant has provided clarifications in response to RRs (and <u>an initialtwo</u> meeting <u>s</u> ha <u>ve</u> s taken place) and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Royal Society for the Protection of Birds (RSPB)	The Applicant will look to progress this <u>ornithology</u> issues with relevant Interested Parties with a view to agreeing a resolution. <u>An initial Two</u> meetings haves been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		JNCC	No specific comments from JNCC have been provided ³ . The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD. <u>NE have stated that they will</u> be representing the views of	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and JNCC.
			JNCC (RR-061) and these incorporated into the NE issues tracker and PAD. The Applicant will seek to clarify that the views of JNCC will be incorporated into the NE issues tracker and PAD.	

³ Natural England's remit extends to the territorial sea adjacent to England, up to the 12 nautical mile limit from the coastline. The Examining Authority should note that pursuant to an authorisation made by the JNCC under the Natural Environment and Rural Communities Act 2006, Natural England is authorised to exercise the JNCC's functions as a statutory consultee in respect of applications for offshore renewable energy installations in offshore waters (0-200nm) adjacent to England.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Matters relating to marine ornithology and ecology in relation to Welsh designated sites	NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will engage further once	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
			comments on the Application have been received.	
3. Commercial Fish	eries			
Displacement of any fishing activities, adequacy of mitigation measures and approach to monitoring and any consequent social, economic or environmental effects	Assessment of baseline data	NFFO <u>and WFA-CPC</u>	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been scheduled before Deadline <u>theld</u> in response to their submitted RR <u>and SoCG</u> <u>development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		Flemish Agency for Agriculture and Fisheries	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been requested in response to their submitted RR . Discussions are ongoing. with no response to date.	Issues to be addressed in the SoCG - Status-Status in Table 5.1 Table 5.1 (noting a SoCG has not been requested by the ExA)



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		IoM TSC	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>Two-Three</u> meetings have been undertaken in response to their submitted RR <u>and SoCG</u> <u>development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Assessment and proposed mitigation of effects on commercial fishing including the Outline Fisheries Liaison and Coexistence Plan	NFFO <u>and WFA-CPC</u>	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been scheduled before Deadline 4held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		IoM TSC	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. Two-Three meetings have been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		Flemish Agency for Agriculture and Fisheries	The Applicant will look to progress this issue with relevant Interested Parties with	Issues to be addressed in the SoCG Status_Status in Table 5.1 Table 5.1 (noting a



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			a view to agreeing a resolution. A meeting has been requested in response to their submitted RR . Discussions are ongoing., with no response to date.	SoCG has not been requested by the ExA)
4. Habitats Regula	tions Assessment (HRA)		
Interrogation of data and information on which the HRA would be based	Collision Risk Modelling and the applicant's displacement assessments and subsequent apportioning	NE	The Applicant has provided clarifications in response to RRs (and <u>twoan initial</u> meeting <u>s</u> ha <u>ves</u> taken place) and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.
		NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will engage further once comments on the Application have been received.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		RSPB	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>A meeting has Two</u> <u>meetings have</u> been undertaken in response to their submitted RR <u>and SoCG</u> <u>development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Screening of protected sites, likely significant effects, and those taken forward for assessment	The approach the Applicant has taken to the HRA screening and assessment	NE	The Applicant has provided clarifications in response to RRs (and <u>an initialtwo</u> meeting <u>s</u> ha <u>ves</u> taken place) and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE <u>.</u>
		NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will engage further once	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			comments on the Application have been received.	
		RSPB	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A- <u>Two</u> meetings has been undertakenhave been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
adverse effects on the integrity of habitat sites including information to assess any	Presentation of data and conclusion that the project would not have an adverse effect alone or in-combination on the integrity of the designated sites	NE	The Applicant has provided clarifications in response to RRs (and <u>twoan initial</u> meetings haves taken place) and will undertake any further present information at Deadline <u>1one</u> . Discussions are required with NE to discuss resolution. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD. <u>Discussions are on-going</u> <u>between NE and the Applicant</u> on the development of 'without prejudice' compensation measures.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
			Meetings have been held post submission. The Applicant will engage further once comments on the Application have been received.	
		RSPB	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>Two meetings have</u> A meeting has been undertakenbeen held in response to their submitted RR and SoCG development. Discussions are ongoing. Discussions are on-going between the RSPB and the Applicant on the development of 'without prejudice' compensation measures.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		IoM TSC	The Applicant considers matters are agreed.	Matters to be confirmed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
In-combination effects	Approach to the projects cumulative and in-combination	NE	The Applicant has committed to providing gap filling data at Deadline 1 and will undertake	Matters will be noted in an updated issues tracker and PAD by NE.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	assessments and the assessment of historic projects.		any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	No SoCG will be pursued between the Applicant and NE <u>.</u>
		NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will engage further once comments on the Application have been received.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		RSPB	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>-Two meetings</u> <u>have been held in response to</u> <u>their submitted RR and SoCG</u> <u>development. Discussions are</u> <u>ongoing. A meeting has been</u> <u>undertaken in response to their</u> <u>submitted RR. Discussions are</u> <u>ongoing.</u>	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		Spirit Energy	The Applicant agrees that the proposed without prejudice	N <u>/</u> A



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
Deliverability of potential compensation	Habitats compensation delivery		compensation at Barrow Gas Terminal will not be progressed further.	
compensation		NE	The Applicant has provided clarifications in response to RRs and will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD. Discussions are on-going between NE and the Applicant on the delivery of 'without prejudice' compensation measures.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE <u>.</u>
	NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will engage further once comments on the Application have been received.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1	



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		RSPB	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>Two meetings</u> <u>have-been held in response to their submitted RR and SoCG</u> <u>development. Discussions are</u> <u>ongoing.A meeting has been</u> <u>held in response to their</u> <u>submitted RR. Discussions are</u> ongoing. <u>Discussions are on-going</u> <u>between the RSPB and the</u> <u>Applicant on the delivery of</u> <u>'without prejudice'</u> <u>compensation measures.</u>	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
5. Other Offshore In Oil and gas infrastructure owners and operators who have made RRs	 Issues relating to oil and gas infrastructure including: Assessment of effects on Radar Early Warning Systems (REWS) and microwave communications Impacts affecting mutually exclusive simultaneous operations 	Spirit Energy	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been requested <u>held</u> in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	 (marine and aviation) Impacts affecting futures operations such as Carbon Capture Usage and Storage (CCUS) 			
	Issues relating to oil and gas infrastructure	Chrysaor Resources (Irish Sea) Limited/Harbour Energy plc	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>A-Two meetings</u> has have been undertaken held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Telecommunications and electricity transmission infrastructure	Proximity of Telecommunications and electricity transmission infrastructure to the Project	Vodafone group Public Limited Company (PLC)	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co- existence is required. Further discussions regarding the proposed windfarm site layout to be held to determine the need for a proximity agreement.	No SoCG will be pursued between the Applicant and Vodafone group Public Limited Company (PLC) (noting also no RR was made).



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		EXA Infrastructure Express UK Limited	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co- existence is required. Further discussions regarding the proposed windfarm site layout to be held to determine the need for a proximity agreement. Discussions on crossing agreements would also be required, as appropriate.	No SoCG will be pursued between the Applicant and EXA Infrastructure Express UK Limited (noting also no RR was made) <u>.</u>
Other offshore renewable energy installations (wind and transmission operators both existing and proposed) who have made RRs	Assessment of effects to existing and proposed infrastructure including search and rescue, shipping and navigation and wake effects	Other wind operators who have made RRs: Barrow Offshore Wind Limited, Burbo Extension Ltd, Morecambe Wind Limited (West of Duddon Sands (WoDS)), ScottishPower Renewables (WoDS) Ltd, Walney (UK) Offshore Windfarms Limited, Walney Extension Limited and	The Applicant will look to progress issues with relevant Interested Parties with a view to agreeing a resolution. Engagement via e-mail has been initiated in response to their submitted RR, and a <u>meeting subsequently held</u> . Discussions are ongoing. The issue is considered to be capable of resolution.	Issues to be addressed in the a SoCG – Status in Table 5.1Table 5.1 It has been agreed with Ørsted Interested Parties that a joint SoCG would be submitted for all projects, noting that ScottishPower Renewables (WoDS) Ltd are represented under Morecambe Wind Limited in the joint SoCG.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Ørsted Burbo (UK) Limited		
Recreational sea users	N/A	N/A	No interested party has submitted a RR that makes comment in respect of recreational sea users. This item has been included for completeness as a matter noted as a 'principal issue' in the Rule 6 letter.	N/A
Mechanisms for co- existence and/ or co-operation	Co-existence with other offshore renewable installations and oil and gas infrastructure	Other wind operators who have made RRs: Mona Offshore Wind Limited and Morgan Offshore Wind Limited	Parties have agreed that no formal mechanism for co- existence is required.	No SoCG will be pursued between the Applicant and either Mona Offshore Wind Limited or Morgan Offshore Wind Limited.
		Vodafone group Public Limited Company (PLC)	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co- existence is required.	No SoCG will be pursued between the Applicant and Vodafone group PLC (noting also no RR was made) <u>.</u>
		EXA Infrastructure Express UK Limited	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co- existence is required.	No SoCG will be pursued between the Applicant and EXA Infrastructure Express UK Limited (noting also no RR was made).



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Chrysaor Resources (Irish Sea) Limited/Harbour Energy plc	A draft Co-existence Agreement was shared with Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc before submission by the Applicant. <u>Discussions are</u> ongoing in relation to a revised agreement that will be acceptable to both parties. A- <u>Two meetings has have</u> been undertaken-held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		Spirit Energy	A draft Co-existence Agreement was shared with Spirit Energy before submission by the Applicant. Discussions are ongoing in relation to a revised agreement that will be acceptable to both parties. A meeting has been requested held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
6. Shipping and Na	vigation			
Safe marine navigation including to existing and proposed facilities	Assessment of effects and mitigations on Shipping and Navigation	Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc	The Applicant will look to progress issues with relevant Interested Parties with a view to agreeing a resolution. <u>Two</u> A meetings haves been	Issues to be addressed in the SoCG – Status in <u>Table</u> 5.1Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			undertaken in response to their submitted RR. Discussions are ongoing. The issue is considered to be capable of resolution.	
		Spirit Energy	The Applicant will look to progress issues with relevant Interested Parties with a view to agreeing a resolution. A meeting has been requested held in response to their submitted RR. Discussions are ongoing. The issue is considered to be capable of resolution.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		Other wind operators who have made RRs: Barrow Offshore Wind Limited ₇ Burbo Extension Ltd ₇ Morecambe Wind Limited (WoDS), ScottishPower Renewables (WoDS) Ltd, Walney (UK) Offshore Windfarms Limited ₇ Walney Extension Limited and	The Applicant will look to progress issues with relevant Interested Parties with a view to agreeing a resolution. Engagement via e-mail has been initiated in response to their submitted RR <u>. and a subsequent meeting held</u> . Discussions are ongoing.	Issues to be addressed in the a SoCG – Status in Table 5.1Table 5.1 It has been agreed with Ørsted Interested Parties that a joint SoCG would be submitted for all projects, noting that ScottishPower Renewables (WoDS) Ltd are represented under Morecambe Wind Limited in the joint SoCG.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Ørsted Burbo (UK) Limited		
		BAE Systems Marine Limited	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has <u>Two</u> meetings have been requested held in response to their submitted RR. Discussions are ongoing. and SoCG development and this matter has been resolved.	Issues to behave been addressed in the SoCG – Status in <u>Table 5.1</u> Table 5.1
Maintenance of safe marine navigation	Assessment and mitigation of navigational safety effects	Maritime and Coastguard Agency (MCA)	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR <u>and further</u> <u>correspondence undertaken in</u> <u>relation to the development of</u> <u>the SoCG</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – <u>Status</u> Status in <u>Table 5.1</u> Table 5.1
		Trinity House (TH)	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>TwoAn initial</u> meetings haves been held in response to their submitted RR	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			and SoCG development. Discussions are ongoing.	
		The UK Chamber of Shipping	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR and further correspondence undertaken in relation to the development of the SoCG. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Outline Vessel Traffic Management Plan	TH	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>TwoAn initial</u> meetings haves been held in response to their submitted RR <u>and SoCG development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		MCA	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR- <u>and</u> <u>further correspondence</u> <u>undertaken in relation to the</u>	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			development of the SoCG. Discussions are ongoing.	
	Compliance with Marine Guidance Note 654, assessment and mitigations proposed including outline vessel traffic management plan, design layout principles and outline offshore operation and maintenance plan	MCA	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR- <u>and</u> <u>further correspondence</u> <u>undertaken in relation to the</u> <u>development of the SoCG.</u> Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Effects on routeing and operations of ferries, commercial shipping and ports, including deviation and adverse weather routeing for lifeline ferry services and any consequent	Effects on shipping and routing including lifeline/scheduled ferry services	IoM TSC	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>An initialThreewo</u> meeting <u>s has have been held</u> in response to their submitted RR <u>and SoCG development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
social, economic or environmental effects		Isle of Man Steam Packet Company (IoM SPC)	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR- <u>and</u> <u>further correspondence</u> <u>undertaken in relation to the</u>	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			development of the SoCG. Discussions are ongoing.	
		Stena Line Ltd	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>Three meetingsAn</u> <u>initial-meeting haves</u> been held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		MCA	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR <u>and further</u> <u>correspondence undertaken in</u> <u>relation to the development of</u> <u>the SoCG.</u> -Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		The UK Chamber of Shipping	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR and further correspondence undertaken in relation to the development of the SoCGDiscussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Consequent social, economic or environmental effects	Stena Line Ltd	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. <u>Three An initial</u> meetings haves been held in response to their submitted RR <u>and SoCG development</u> . Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		The UK Chamber of Shipping	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR <u>and further</u> <u>correspondence undertaken in</u> <u>relation to the development of</u> <u>the SoCG.</u> —Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
		IoM SPC	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been undertaken in response to their submitted RR <u>and further</u> <u>correspondence undertaken in</u> <u>relation to the development of</u> <u>the SoCG.</u> Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
Assessment of effects on Search and Rescue operations	Assessment of effects on Search and Rescue operations	MCA	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been undertaken in response to their submitted RR <u>and further</u> <u>correspondence undertaken in</u> <u>relation to the development of</u> <u>the SoCG.</u> Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Effects to marine communications and mobile radar operations	Effects to marine communications and mobile radar operations	Effects to marine communications and mobile radar operations were not raised by any shipping and navigation stakeholders within RRs.	It is noted that this item is incorporated into 'Safe marine navigation including to existing and proposed facilities' above. This item has been included for completeness as a matter noted as a 'principal issue' in the Rule 6 letter.	N/A
7. Project wide co	nsiderations	• 		
Effects to marine archaeology and setting of terrestrial heritage assets	Effects on marine archaeology	Historic England (HE)	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been held in response to their submitted RR, noting preference to submit the initial SoCG <u>at Deadline 2</u> following written representations. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Effects on setting of terrestrial heritage assets including World Heritage Sites	HE	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been held in response to their submitted RR, noting preference to submit the initial SoCG following written representations. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Adequacy of Outline Offshore Written Scheme of Investigation for archaeology and Protocol for Archaeological Discoveries	HE	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been held in response to their submitted RR, noting preference to submit the initial SoCG following written representations. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Proposed temporary and permanent Archaeological Exclusion Zones and their radius or extent	HE	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been held in response to their submitted RR, noting preference to submit the initial SoCG following written	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			representations. Discussions are ongoing.	
	Principles for cable laying and protection	HE	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been held in response to their submitted RR, noting preference to submit the initial SoCG following written representations. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Cumulative effects with other offshore wind farms and associated grid connection projects	Consideration of the indirect, secondary and cumulative impacts from multiple/linked Nationally Significant Infrastructure Projects	NE	The Applicant will undertake any further discussions as required with NE to resolve issues. The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	Matters will be noted in an updated issues tracker and PAD by NE. No SoCG will be pursued between the Applicant and NE.
		NRW	NRW have not provided specific comments and are understood to be providing these at Deadline 1. Meetings have been held post submission. The Applicant will	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			comments on the Application have been received.	
		ММО	The Applicant will look to progress this issue with the MMO with a view to agreeing a resolution. <u>An initial meeting</u> <u>has Two meetings have</u> been held in response to their submitted RR. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Transboundary effects	Effects on Belgian fishing fleets	Flemish Agency for Agriculture and Fisheries	The Applicant will look to progress this issue with relevant Interested Parties with a view to agreeing a resolution. A meeting has been requested in response to their submitted RR. Discussions are ongoing. with no response to date.	Status in Table 5.1Table 5.1Requirement for an SoCG to be confirmed following discussion with the Interested Party
Decommissioning	Drafting of the conditions within the draft DCO	ММО	The Applicant will look to progress this issue with the MMO with a view to agreeing a resolution. <u>An initialTwo</u> meetings haveas been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Principles for decommissioning	NE	The Applicant will undertake any further discussions as required with NE to resolve issues.	Matters will be noted in an updated issues tracker and PAD by NE.



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			The Applicant has been informed by NE that they do not wish to undertake in the SoCG process but via submission of their issues tracker and PAD.	No SoCG will be pursued between the Applicant and NE.
Compliance with Marine Policy Statement and North West Marine Plan 2021	How the Application is compliant with the Marine Policy Statement and North West Marine Plan 2021	ММО	The Applicant provided this information as part of the DCO Application (Marine Plan Policy Review ((APP-025)), as communicated and incorporated in the SoCG with the MMO. The Applicant made the MMO aware of the Marine Policy Review (APP-025). A meeting has been held in response to the MMO submitted RR, and the Applicant is seeking receipt of comments from the MMO around this matter.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
Drafting of the DCO and Deemed Marine Licence	Acceptability of conditions and outline plans within the Draft DCO and Marine Licence	ММО	The Applicant will look to progress this issue with the MMO with a view to agreeing a resolution. An initial meeting has Two meetings have been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
Outline plans submitted with the Application	Coverage and content of all outline plans submitted with the Application	MMO	The Applicant will look to progress this issue with the MMO with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR. <u>Two</u> meetings have been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Time periods for securing the review and approval of detailed plans post consent	MMO	The Applicant will look to progress this issue with the MMO with a view to agreeing a resolution. An initial meeting has been held in response to their submitted RR <u>Two</u> meetings have been held in response to their submitted RR and SoCG development. Discussions are ongoing.	Issues to be addressed in the SoCG – Status in <u>Table</u> <u>5.1</u> Table 5.1
	Principles of proposals for safety zone applications	MMO	The MMO responded to queries made by the Applicant and information provided regarding safety zones via e- mail on 17 October 2024. The MMO confirmed by e-mail on 1 November that the MMO agrees on the approach to safety zones. The Applicant will look to progress this issue with the MMO with a view to agreeing a resolution. A	Issues to be addressed in the SoCGConfirmed outwith the SoCG – Status in Table 5.1Table 5.1



Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			meeting has been held in	
			response to the MMO	
			submitted RR, and the	
			Applicant is seeking receipt of	
			comments from the MMO	
			around this matter.	
			Discussions are ongoing.	



5 List of Statements of Common Ground

- 18. <u>Table 5.1</u> provides the list of SoCGs that are being prepared by the Applicant in accordance with the list as requested by the Planning Inspectorate in Appendix G of the Rule 6 letter issued on 23 September 2024.
- 19. The ExA has specified that SoCGs should be submitted at the deadlines as set out in the draft Examination Timetable published in the Rule 6 Letter and mentioned in **Section 1**.

5.1 Summary of Current Position of SoCGs

- 20. The SoCGs submitted alongside this document at Deadline 1 will reflect the current position of the Applicant and stakeholders.
- 21. <u>Table 5.1</u> provides an overview of the status of each SoCG throughout the examination.

5.2 SoCGs not being submitted at Deadline 1 (To be updated at Deadline 1)

22. The information provided below is representative of the position at Procedural Deadline A, it is expected that there will be other parties added to this list at Deadline 1 where a draft SoCG requested by the ExA has not been agreed or is not required and will not be submitted at Deadline 1.

5.2.1 Mona Offshore Wind Limited

23. The Applicant and Mona Offshore Wind Limited have agreed not to submit a SoCG into Examination based on the established working relationship between the projects.

5.2.2 Morgan Offshore Wind Limited

24. The Applicant and Morgan Offshore Wind Limited have agreed not to submit a SoCG into Examination based on the established working relationship between the projects.

5.2.3 Natural England and JNCC

25. The Applicant has engaged with NE regarding the submission of a SoCG into Examination. However, following discussions, NE has expressed a preference not to submit a SoCG. As a result, NE's issue tracker and a PAD will be provided as required. The Applicant will seek to clarifyNE has stated that the views of JNCC will be incorporated into the NE issues tracker and PAD (<u>RR-061</u>).



5.2.4 Historic England

26. Engagement between the Applicant and HE is ongoing. It is anticipated that a SoCG will be submitted at Deadline 2 following written representations.

5.2.5 Natural Resources Wales

27. Engagement between the Applicant and NRW is ongoing. It is anticipated that a SoCG will be submitted at Deadline 3 following written representations.

5.2.6 Scottish Power Renewables

28. The SoCG in relation to West of Duddon Sands will be progressed with the joint venture entity Morecambe Wind Ltd (Ørsted and ScottishPower Renewables (UK) Ltd.) as part of a joint Ørsted Interested Parties SoCG.



Doc Ref	Party	Requested by ExA	Date- <u>first</u> draftissued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
To be confir med (TBC) 9.13	BAE Systems Marine Limited	Yes	222 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted					
<u>N/A</u> (See TBC<u>9</u>. 10 below)	BAE Systems (Operations) Ltd	Yes	<u>4 October</u> <u>2024</u> <u>N/AInput</u> <u>coordinated</u> <u>through the</u> <u>DIO</u>	A SoCG will be progressed with the DIO in relation to Warton Aerodrome, as instructed by the DIO	Not being progressed further - progressed as part of the a SoCG joined with the DIO for Warton SoCG					
TBC <u>9.14</u>	Barrow Offshore Wind Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG					
TBC<u>9.</u> 11	Blackpool Airport Ltd	Yes	4 <u>October</u> / 10/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					

Table 5.1 Status of SoCG submissions at **Procedural Deadline A**Deadline 1 (To be updated at Deadline 12)



Doc Ref	Party	Requested by ExA	Date <u>first</u> draft_issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
TBC<u>9.</u> 14	Burbo Extension Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties.	Draft submitted as part of the joint Ørsted Interested Parties SoCG					
TBC<u>9.</u> 15	Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc	Yes	23 October 2024	Draft in progress, submission date to be agreed by parties.	Draft submitted					
TBC<u>9.</u> 17	DIO	Yes	4/10/ <u>October</u> 19 November 2024	Draft in discussion, with the intention of submission at Deadline 1.	Progressed for DIO matters only, separate to a joint SoCG with BAE Systems (Operations) Ltd. Draft submitted					
<u>9.10</u>	DIO and BAE Systems (Operations) Ltd	Yes	4 October 2024 Input coordinated through the DIO	<u>N/A</u>	Progressed as a joint SoCG Draft submitted					



Doc Ref	Party	Requested by ExA	Date <u>first</u> draft_issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
<u>To Be</u> <u>Confir</u> <u>med</u> (TBC)	HE	Yes		Draft in progress, to be submitted following written representatio ns.	Draft in progress, to be submitted following W w ritten Rrepresentation S					
ТВС<u>9.</u> <u>7</u>	IoM TSC	Yes	24 <u>September</u> /09/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
TBC<u>9.</u> 8	IoM SPC	Yes	11 <u>October</u> /10/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
N/A	JNCC	Yes	N/A							



Doc Ref	Party	Requested by ExA	Date <u>first</u> draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
TBC<u>9.</u> 1	MMO (including the former Marine and Fisheries Agency)	Yes	12 <u>March</u> /03/2024 and re submission in September 2024 <u>-</u> <u>Updated</u> <u>draft issued</u> <u>to MMO for</u> <u>approval on</u> <u>8 November</u> <u>2024</u> <u>following</u> <u>SoCC</u> <u>meeting on 6</u> <u>November</u> <u>2024.</u>	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
TBC<u>9.</u> 9	MCA	Yes	11 <u>October</u> /10/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
TBC <u>9.14</u>	Morecambe Wind Limited (WoDS)	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG					



Doc Ref	Party	Requested by ExA	Date- <u>first</u> draft_issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
N/A	Mona Offshore Wind Farm Limited	Yes	N/A							
N/A	Morgan Offshore Wind Farm Limited	Yes	N/A							
<u>+BC9.</u> <u>4</u>	NFFO- <u>and</u> WFA-CPC	Yes	14 <u>October</u> /10/2024 <u>-</u> <u>Updated</u> <u>draft issued</u> <u>to NEFO for</u> <u>approval on</u> <u>8 November</u> <u>2024</u> <u>following</u> <u>SoCG</u> <u>meeting on 4</u> <u>November</u> <u>2024.</u>	Draft in progress, with the intention of submission at Deadline 1.	Draft submitted					
TBC<u>9.</u> 5	NATS Safeguarding	Yes	4 <u>October</u> / 10/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
N/A	NE	Yes	N/A							



Doc Ref	Party	Requested by ExA	Date- <u>first</u> draft_issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
ТВС	NRW	Yes		Draft in progress, to be submitted following written representatio ns.	Draft in progress, to be submitted at Deadline 3 following written representations.					
TBC<u>9.</u> 1420	Ørsted Burbo (UK) Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG					
<u>N/A</u> TBC <u>9.</u> <u>14</u>	Scottish Power Renewables (WoDS) Ltd.	Yes	<u>N/A</u>	Draft in progress, submission to be agreed between parties	A SoCG progressed with Morecambe Wind Ltd in relation to West of Duddon Sands Windfarm with a draft submitted as part of the joint Ørsted Interested Parties SoCG (Document Reference 9.14)					
TBC<u>9.</u> 2	RSPB	Yes	24 <u>September</u> /09/ 2024 <u>-</u>	Draft in discussion, with the	Draft submitted					



Doc Ref	Party	Requested by ExA	Date <u>first</u> draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
			Updated draft issued to the RSPB for approval on 8 November 2024 following SoCC meeting on 5 November 2024.	intention of submission at Deadline 1.						
TBC<u>9.</u> <u>16</u>	Spirit Energy	Yes	23 October 2024	Draft in progress, submission date to be agreed by parties.	Draft submitted					
TBC<u>9.</u> 3	Stena Line Ltd	Yes	11 <u>October</u> /10/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
TBC<u>9.</u> <u>6</u>	тн	Yes	11 <u>October</u> /10/ 2024	Draft in discussion, with the intention of submission	Draft submitted					



Doc Ref	Party	Requested by ExA	Date- <u>first</u> draft_issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examinati on)	Status at Deadline 5	Status at Deadline 6 (FINAL)
				at Deadline 1.						
TBC<u>9.</u> 12	UK Chamber of Shipping	Yes	11 <u>October</u> /10/ 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted					
TBC <u>9.14</u>	Walney (UK) Offshore Windfarms Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG					
TBC <u>9.14</u>	Walney Extension Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG					
N/A	Vodafone group Public Limited Company (PLC)	No	N/A							
N/A	EXA Infrastructure Express UK Limited	No	N/A							



5.3 Summary of commonality of each topic covered

- 27.29. This section provides a summary of the topics covered in each SoCG and identifies where there is a commonality in the topics or matters being discussed with the stakeholders.
- 28.30. Table 5.2 Table 5.2 presents a summary of commonality at Procedural Deadline ADeadline 1 on each overarching topic or matter discussed between the Applicant and stakeholder using the colour code presented in Table 3.1 Table 3.1.



Table 5.2 Summary of Commonality with each stakeholder in relation to each topic covered at Procedural Deadline ADeadline 1

ID	Party			_					S	tion	and		ther	٥		tion		
		Project-wide considerations	Marine Geology, Oceanography and Physical Processes	Marine Sediment and Water Quality	Benthic Ecology	Fish and Shellfish Ecology	Marine Mammals	Offshore Ornithology	Commercial Fisheries	Shipping and Navigation	Marine Archaeology and Cultural Heritage	Civil and Military Aviation and Radar	Infrastructure and Other Users	Seascape, Landscape and Visual Impact Assessment	Human Health	Socioeconomics, Tourism and Recreation	Climate Change	Traffic and Transport
1	BAE Systems Marine Limited																	
2	BAE Systems (Operations) Ltd																	
3	Barrow Offshore Wind Limited																	
4	Blackpool Airport Ltd																	
5	Burbo Extension Limited																	
6	Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc																	
7	DIO																	
8	HE																	
9	IoM TSC																	
10	IoM SPC																	
11	JNCC																	
12	ММО																	
13	MCA																	
14	Morecambe Wind Limited (WoDS)																	
15	Mona Offshore Wind Limited																	
16	Morgan Offshore Wind Limited																	
17	NFFO and WFA-CPC																	
18	NATS Safeguarding																	
19	NE (topics to be included in issues tracker/PAD)																	

Draft Development Consent Order and Deemed Marine License	DCO Mitigation	RIAA	Management Documents

Page | 58 of 59



ID	Party	Project-wide considerations	Marine Geology, Oceanography and Physical Processes	Marine Sediment and Water Quality	Benthic Ecology	Fish and Shellfish Ecology	Marine Mammals	Offshore Ornithology	Commercial Fisheries	Shipping and Navigation	Marine Archaeology and Cultural Heritage	Civil and Military Aviation and Radar	Infrastructure and Other Users	Seascape, Landscape and Visual Impact Assessment	Human Health	Socioeconomics, Tourism and Recreation	Climate Change	Traffic and Transport	Draft Development Consent Order and Deemed Marine License	DCO Mitigation	RIAA	Management Documents
20	NRW																					
21	Ørsted Burbo (UK) Limited																					
22	Scottish Power Renewables (WoDS) Ltd																					
23	RSPB																					
24	Spirit Energy																					
25	Stena Line Ltd																					
26	тн																					
27	UK Chamber of Shipping																					
28	Walney (UK) Offshore Windfarms Limited																					
29	Walney Extension Limited																					
30	Vodafone group Public Limited Company (PLC)																					
31	EXA Infrastructure Express UK Limited																					

Page | **59 of 59**